

TARIFF CONTROL NO.

50538

ANNUAL STANDARD TRUE-UP
COMPLIANCE FILING FOR AEP
TEXAS CONCERNING RIDER TC-3 –
TRANSITION CHARGE-3 RATES

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BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

FEBRUARY 10, 2020

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ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

NOW COMES AEP Texas Inc. (AEP Texas or Company) and makes this Annual Standard True-Up compliance filing concerning Rider TC-3 - Transition Charge-3 Rates, and in support thereof would respectfully show as follows:

I. Background

On December 2, 2011, AEP Texas Central Company (TCC) (formerly known as Central Power and Light Company), initially filed its application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (PURA) to permit securitization of some of its stranded costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 39931. On January 12, 2012, the Public Utility Commission of Texas (PUC or Commission) issued a Final Order (Financing Order) that authorized the issuance of Transition Bonds for TCC for the recovery of stranded costs, carrying costs, and up-front qualified costs associated with such bonds through Rider TC-3. In accordance with the Financing Order, AEP Texas Central Transition Funding III LLC, (Bond Company) securitized the stranded costs and other qualified costs on March 14, 2012 by issuing Transition Bonds and TCC began billing TC-3s March 14, 2012. TCC is the Servicer for the Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to TCC's Tariff for Retail Delivery Service, Section 6.1.1.2.3.1 – Initial/Adjusted Transition Charge-3 Rates - Rider TC-3, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order, Schedule TC-3 and Rider TC-3 set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

Effective December 31, 2016, TCC and AEP Texas North Company (TNC) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050 – *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”¹ Consistent with the Commission’s order, AEP Texas has maintained two divisions within AEP Texas: AEP Texas – Central Division (formerly TCC) and AEP Texas – North Division (formerly TNC). In its currently pending rate case, Docket No. 49494, AEP Texas has proposed consolidating the rates for its two divisions, with certain exceptions. Rider TC-3 is one of those exceptions. AEP Texas has proposed that Rider TC-3 continue to only be applicable to the portion of its territory formerly served by TCC. That proposal was not contested by any party in the case. Therefore, it is appropriate that this filing only impact the central division of AEP Texas.

II. Authorized Representatives

AEP Texas’ authorized representative for this filing is:

Steven Beaty
Regulatory Consultant
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
Facsimile: (512) 481-4591
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AEP Texas’ legal representative for this filing is:

Melissa Gage
Senior Counsel
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Austin, Texas 78701
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Facsimile: (512) 481-4591
E-Mail: magage@aep.com

¹ Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

III. Purpose of Filing and Jurisdiction

The Company is filing for an Annual Standard True-up of its Rider TC-3 transition charges in accordance with the Financing Order. The Commission has jurisdiction over this Annual Standard True-up pursuant to PURA §§39.303 and 39.307.

IV. Timing of Standard True-up

Finding of Fact (FOF) No. 81 of the Financing Order states that an annual true-up (Standard True-up) adjustment to the transition charges will be made by the Servicer to:

- (a) correct any undercollections or overcollections, including without limitation any caused by REP defaults, during the preceding 12 months; and
- (b) ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities, payments due in connection with any expenses incurred by the indenture trustee or the servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments set forth in the indenture) during the period for which such adjusted transition charges are to be in effect.

Schedule TC-3 states that not less than 15 days prior to the first billing cycle for the Company's March billing month, and no less frequently than annually, the Servicer shall file a revised Rider TC-3 setting forth the upcoming TC-3 period's TC-3 rates (Adjusted TC-3 rates), complete with all supporting materials. The Adjusted TC-3 rates will become effective on the first billing cycle of the Company's March billing month. The Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the Adjusted TC-3 rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

TC-3s were over-collected in total by \$493,131 compared to forecasted collections from December 2018 through November 2019. The TC-3 rates calculated in this Annual Standard True-up reflect the over-collection and will be effective with the first billing cycle of March (February 28, 2020) through the last billing cycle for February 2021.

**V. Description of the Annual Standard True-up
Adjustment to Rider TC-3**

Annual Standard True-up Calculation

The Annual Standard True-up calculation is prescribed in Docket No. 39931 FOF 83 and Schedule TC-3. The Annual Standard True-up is to be calculated in the following manner:

- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

Attachment 1:

Attachment 1 is a summary of the Rider TC-3 transition charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF TC-3 class allocator approved in Docket No. 39931 FOF No. 80 and shown in Schedule TC-3.

Column B shows the allocation of the PBR of \$75,271,388 for the period of March 2020 through February 2021 to the TC-3 classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on March 14, 2012.

Column C shows the \$493,131 over-collection of TC-3s by the payment date of December 1, 2019, which has been assigned to TC-3 classes based on the responsibility of each class.

Column D shows the Adjusted PBR of \$74,778,256, which is calculated by adding Columns B and C.

Column E shows updated projected billing units from March 2020 through February 2021 based on the latest TC-3 forecast, which was revised in January 2020. The Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC-3 rates apply to average historic demands adjusted for growth and weather.

Column F shows the Adjusted TC-3 Rates calculated by dividing the Adjusted PBR in Column D by the Projected Billing Units in Column E.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at

<http://aep.com/investors/FinancialFilingsAndReports/UtilitySecuritizations/BondIII/servicerCerts.aspx>

Attachment 2:

Attachment 2 is the revised Rider TC-3 tariff schedule that goes into effect February 28, 2020.

Attachment 3:

Attachment 3 shows the TC-3 rates that became effective February 27, 2019 compared to the revised TC-3 rates. Most TC-3 rates increased except for the Large Industrial Firm, Standby Firm, and Standby Non-Firm, which decreased. The rate change is due to a combination of actual collections for each class as compared to the original TC-3 forecast, revised forecasted billing determinants, and other true-up amounts allocated or assigned to TC-3 rate classes.

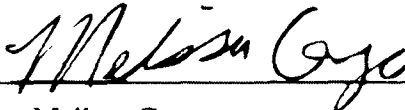
VI. Affidavit

Attachment 4 is the affidavit of Ms. Shawna G. Jones supporting this filing.

Dated: February 10, 2020

RESPECTFULLY SUBMITTED,

American Electric Power
400 West 15th Street, Suite 1520
Austin, Texas 78701
Melissa Gage
State Bar No. 24063949
Telephone: (512) 481-3320
Facsimile: (512) 481-4591
magage@aep.com

By: 
Melissa Gage

AEP TEXAS - CENTRAL DIVISION
CALCULATION OF TC-3 RATES
Utilizing a
Standard True-Up Adjustment for the Billing Period of March 2020 through February 2021

	A	B	C	D	E	F	
TC-3 Class	PBRA Allocator	Periodic Billing Requirement (PBR)*	(Over)/Under Recovery	Adjusted PBR (col B+C)	3/2020 - 2/2021 Projected Billing Units	Adjusted TC-3 Rate** (col D/E)	
Residential	39.2853%	\$ 29,570,590	\$ 481,366	\$ 30,051,957	10,144,542,863	\$ 0.002962	per kWh
Commercial Energy	22.6320%	\$ 17,035,420	\$ (31,107)	\$ 17,004,313	2,003,933,576	\$ 0.008485	per kWh
Muni & Cotton Gin Energy	2.7124%	\$ 2,041,661	\$ (11,428)	\$ 2,030,233	435,466,318	\$ 0.004662	per kWh
Commercial Demand	29.4288%	\$ 22,151,466	\$ (613,290)	\$ 21,538,177	27,523,769	\$ 0.782530	per kW
Large Industrial Firm	2.2118%	\$ 1,664,853	\$ (214,804)	\$ 1,450,049	5,358,046	\$ 0.270630	per kW
Standby Firm	1.4922%	\$ 1,123,200	\$ (64,843)	\$ 1,058,357	15,394,839	\$ 0.068748	per kW
Large Industrial Non-Firm	1.9842%	\$ 1,493,535	\$ (25,030)	\$ 1,468,505	2,687,662	\$ 0.546388	per kW
Standby Non-Firm	0.2533%	\$ 190,662	\$ (13,997)	\$ 176,666	2,599,178	\$ 0.067970	per kW
Total	100.0000%	\$ 75,271,388	\$ (493,131)	\$ 74,778,256			

*The PBR depends on actual interest rates or other factors known at issuance. PBR based on Morgan Stanley model projected billings

**Residential, Commercial Energy, Muni & Cotton Gin, and Commercial Demand TC rates apply to actual billing units, Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC rates apply to average historic demands adjusted for growth and weather

AEP TEXAS - CENTRAL DIVISION

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Ninth Effective Date: February 28, 2020

T

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3**AVAILABILITY**

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-3 Charges as provided in Schedule TC-3, Section 6.1.1.2.3. Terms defined in Schedule TC-3 that are used herein shall have the same meaning as set forth in Schedule TC-3.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge-3 Rates (TC-3 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Schedule TC-3.

TRANSITION CHARGE-3 RATES

The Initial/Adjusted TC-3 Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule TC-3. Not less than 15 days prior to the first billing cycle for the Company's March 2013 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider TC-3 setting forth the Adjusted TC-3 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's March billing month. In accordance with Schedule TC-3 an interim true-up is mandatory semi-annually (or quarterly after the last scheduled maturity date of the Transition Bonds) if the Servicer forecasts that transition charge collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the Transition Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule TC-3. If an interim true-up adjustment is made pursuant to Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Schedule TC-3 is made to revise the Rider TC-3, the filing will be made at least 90 days prior to the first billing cycle for the Company's March billing month.

AEP TEXAS - CENTRAL DIVISION

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas Central Company

Chapter: 6 Section: 6.1.1

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Revision: Ninth Effective Date: February 28, 2020

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6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3**Transition Charge-3 Customer Class****Initial/Adjusted TC-3 Rates**

Residential	\$0.002962 per kWh	I
Commercial and Small Industrial – Energy	\$0.008485 per kWh	I
Commercial and Small Industrial – Demand	\$0.782530 per kW or kVa	I
Large Industrial – Firm	\$0.270630 per kW or kVa	R
Large Industrial – Non-Firm	\$0.546388 per kW or kVa	I
Standby – Firm	\$0.068748 per Daily kW or kVa	R
Standby – Non-Firm	\$0.067970 per Daily kW or kVa	R
Municipal and Cotton Gin	\$0.004662 per kWh	I

The Initial/Adjusted TC-3 Rates are multiplied by the kWh or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

TC-3 RATE COMPARISON

TC-3 Rate Class	Prior Period TC-3 Rate eff. 3/2019- 2/2020	Revised TC-3 Rate eff. 3/2020 - 2/2021
Residential	\$ 0 002897 per kWh	\$ 0 002962 per kWh
Commercial Energy	\$ 0 008087 per kWh	\$ 0 008485 per kWh
Muni & Cotton Gin Energy	\$ 0 004556 per kWh	\$ 0 004662 per kWh
Commercial Demand	\$ 0 764521 per kW	\$ 0.782530 per kW
Large Industrial Firm	\$ 0 324679 per kW	\$ 0 270630 per kW
Standby Firm	\$ 0.069687 per kW	\$ 0 068748 per kW
Large Industrial Non-Firm	\$ 0 532409 per kW	\$ 0 546388 per kW
Standby Non-Firm	\$ 0 068373 per kW	\$ 0 067970 per kW

STANDARD TRUE-UP
COMPLIANCE FILING FOR AEP
TEXAS CONCERNING RIDER
TC-3 TRANSITION CHARGE-3
RATES

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BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

AFFIDAVIT OF SHAWNNA G. JONES

STATE OF OKLAHOMA §
§
COUNTY OF Tulsa §

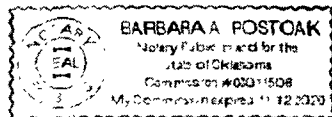
BEFORE ME, the undersigned authority, on this day personally appeared Shawanna G. Jones who having been placed under oath by me, did depose as follows:


1. My name is Shawanna G. Jones. I am over the age of 21, a resident of Oklahoma and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation.
2. I have reviewed the Standard True-up Compliance Filing of AEP Texas concerning Rider TC-3 Transition Charge-3 Rates, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.


SHAWNNA G. JONES

SUBSCRIBED AND SWORN BEFORE ME by the said Shawanna G. Jones this 10th day of February, 2020.




Notary Public, State of Oklahoma

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Total
Residential													
Projected TC-3 Collections	1,981,404	2,069,363	2,418,198	1,971,680	1,702,790	1,821,418	2,145,882	2,896,954	3,195,407	3,264,115	3,076,599	2,490,658	29,034,466
Amounts Transferred to Trustee	1,977,873	1,746,556	1,946,819	1,974,006	1,892,019	1,743,772	1,859,179	3,032,733	3,150,096	3,470,077	3,185,330	2,711,831	28,690,291
Difference	3,531	322,807	471,379	(2,326)	(189,229)	77,646	286,703	(135,780)	45,311	(205,962)	(108,731)	(221,174)	344,175
Interest*	(25,668)	(6,985)	(11,409)	(13,847)	(19,249)	(22,215)	(25,391)	(5,676)	(10,557)	(14,665)	(18,866)	(21,462)	(195,990)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(539,723)	(539,723)
Charge-off True-up												872,904	872,904
Total Residential True-up Adjustment	(22,137)	315,822	459,970	(16,172)	(208,478)	55,431	261,312	(141,456)	34,754	(220,628)	(127,597)	90,545	481,366
Commercial Energy													
Projected TC-3 Collections	1,175,129	1,160,456	1,195,619	1,114,831	1,106,138	1,203,970	1,349,967	1,583,330	1,619,140	1,642,067	1,618,021	1,378,176	16,146,844
Amounts Transferred to Trustee	1,201,687	951,814	1,012,257	1,054,283	1,113,825	1,155,825	1,199,400	1,635,321	1,589,663	1,695,485	1,686,824	1,504,056	15,800,442
Difference	(26,558)	208,641	183,362	60,547	(7,688)	48,145	150,567	(51,991)	29,477	(53,419)	(68,803)	(125,879)	346,402
Interest*	(15,595)	(4,039)	(6,368)	(7,643)	(10,766)	(12,780)	(14,858)	(3,272)	(5,963)	(8,113)	(10,382)	(11,820)	(111,599)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(297,239)	(297,239)
Charge-off True-up												31,328	31,328
Total Commercial Energy True-up Adjustment	(42,153)	204,602	176,994	52,904	(18,453)	35,365	135,709	(55,263)	23,515	(61,532)	(79,185)	(403,610)	(31,107)
Commercial Demand													
Projected TC-3 Collections	1,748,182	1,726,449	1,742,379	1,699,888	1,682,185	1,678,457	1,720,376	1,751,582	1,756,734	1,798,684	1,778,212	1,739,945	20,823,073
Amounts Transferred to Trustee	1,957,677	1,557,715	1,687,269	1,733,874	1,727,746	1,700,781	1,604,207	1,851,582	1,665,950	1,875,892	1,790,001	1,783,834	20,936,528
Difference	(209,495)	168,734	55,110	(33,986)	(45,560)	(22,324)	116,169	(99,999)	90,784	(77,207)	(11,789)	(43,889)	(113,455)
Interest*	(25,406)	(6,593)	(10,466)	(12,563)	(17,487)	(20,411)	(23,129)	(4,850)	(8,461)	(11,171)	(13,909)	(15,662)	(170,109)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(393,859)	(393,859)
Charge-off True-up												64,133	64,133
Total Commercial Demand True-up Adjustment	(234,901)	162,141	44,644	(46,549)	(63,048)	(42,736)	93,040	(104,850)	82,323	(88,378)	(25,698)	(389,277)	(613,290)
Muni & Cotton Gin Energy													
Projected TC-3 Collections	162,646	162,093	155,218	142,873	146,348	149,290	156,375	163,616	165,643	185,492	210,763	190,819	1,991,176
Amounts Transferred to Trustee	192,254	114,581	141,422	131,323	151,427	144,555	154,868	165,056	162,792	181,661	189,316	221,581	1,950,837
Difference	(29,609)	47,512	13,796	11,550	(5,079)	4,734	1,507	(1,440)	2,851	3,831	(30,762)	40,339	40,339
Interest*	(2,495)	(575)	(902)	(1,050)	(1,475)	(1,724)	(1,991)	(420)	(742)	(991)	(1,256)	(1,459)	(15,080)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(36,699)	(36,699)
Charge-off True-up												13	13
Total Muni and Cotton Gin True-up Adjustment	(32,104)	46,937	12,894	10,500	(6,554)	3,010	(484)	(1,859)	2,109	2,840	20,191	(68,908)	(11,428)
Large Industrial Firm													
Projected TC-3 Collections	118,785	118,838	118,936	118,698	125,447	125,364	125,296	125,207	125,109	124,967	124,848	124,728	1,476,223
Amounts Transferred to Trustee	173,113	105,102	117,489	136,150	122,245	111,606	190,769	165,998	49,793	222,601	60,947	190,814	1,646,626
Difference	(54,328)	13,736	1,447	(17,452)	3,202	13,758	(65,473)	(40,792)	75,317	(97,634)	63,901	(66,086)	(170,403)
Interest*	(2,247)	(522)	(796)	(963)	(1,320)	(1,508)	(1,848)	(394)	(640)	(897)	(1,057)	(1,232)	(13,425)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(30,976)	(30,976)
Charge-off True-up												-	-
Total Large Industrial Firm True-up Adjustment	(56,575)	13,214	651	(18,415)	1,882	12,251	(67,321)	(41,186)	74,676	(98,532)	62,844	(98,294)	(214,804)
Standby Firm													
Projected TC-3 Collections	84,836	84,836	84,836	84,836	89,439	89,439	89,439	89,439	89,439	89,439	89,439	89,439	1,054,857
Amounts Transferred to Trustee	150,879	14,506	144,060	82,944	23,558	82,346	99,800	89,809	63,964	159,230	26,952	151,836	1,089,884
Difference	(66,044)	70,330	(59,225)	1,892	65,881	7,093	(10,361)	(369)	25,475	(69,791)	62,488	(62,397)	(35,027)
Interest*	(1,958)	(310)	(623)	(711)	(840)	(981)	(1,156)	(241)	(411)	(586)	(681)	(815)	(9,313)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(20,503)	(20,503)
Charge-off True-up												-	-
Total Standby Firm True-up Adjustment	(68,002)	70,019	(59,847)	1,181	65,041	6,112	(11,517)	(611)	25,065	(70,377)	61,806	(83,715)	(64,843)
Large Industrial Non-Firm													
Projected TC-3 Collections	121,613	121,613	121,613	121,613	120,448	120,448	120,448	120,449	120,449	120,449	120,449	120,449	1,450,038
Amounts Transferred to Trustee	149,605	101,253	98,020	124,277	40,833	40,833	197,507	134,155	26,618	218,878	60,697	157,130	1,436,306
Difference	(27,993)	20,360	23,592	(2,664)	(8,833)	(8,833)	79,616	(77,059)	(13,706)	93,830	(98,430)	59,751	13,732
Interest*	(1,942)	(470)	(702)	(857)	(1,212)	(1,263)	(1,621)	(341)	(546)	(784)	(929)	(1,074)	(11,742)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(27,020)	(27,020)
Charge-off True-up												-	-
Total Large Industrial Non-Firm True-up Adjustment	(29,934)	19,889	22,890	(3,521)	(8,095)	(8,095)	78,353	(78,680)	(14,048)	93,284	(99,214)	58,822	(25,030)
Standby Non-Firm													
Projected TC-3 Collections	14,225	14,225	14,225	14,225	14,999	14,999	14,999	14,999	14,999	14,999	14,999	14,999	176,897
Amounts Transferred to Trustee	29,618	(1,670)	31,201	14,114	(599)	12,680	17,016	12,169	14,431	29,230	1,365	26,178	185,732
Difference	(15,393)	15,895	(16,975)	111	15,599	2,320	(2,017)	2,831	568	(14,230)	13,634	(11,179)	(8,834)
Interest*	(364)	(52)	(119)	(133)	(147)	(168)	(198)	(40)	(70)	(102)	(116)	(139)	(1,668)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*												(3,494)	(3,494)
Charge-off True-up												-	-
Total Standby Non-Firm True-up Adjustment	(15,777)	15,843	(17,094)	(21)	15,452	2,152	(2,215)	2,791	498	(14,332)	13,518	(14,812)	(13,997)

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Total
Total													
Projected TC-3 Collections	5,406,820	5,457,872	5,851,024	5,268,643	4,987,795	5,203,386	5,722,783	6,745,576	7,086,921	7,240,212	7,033,330	6,149,213	72,153,575
Amounts Transferred to Trustee	5,832,708	4,589,857	5,178,537	5,250,971	5,157,552	4,992,397	5,322,747	7,086,823	6,723,307	7,853,054	7,001,432	6,747,260	71,736,646
Difference	(425,888)	868,015	672,487	17,672	(169,757)	210,989	400,036	(341,247)	363,614	(612,842)	31,897	(598,047)	416,929
Interest*	(75,694)	(19,548)	(31,384)	(37,766)	(52,496)	(61,050)	(70,192)	(15,235)	(27,390)	(37,310)	(47,196)	(53,664)	(528,925)
Administrative Fees Servicing Fees Other Expense and Misc True-up*												(1,349,513)	(1,349,513)
Charge-off True-up												968,378	968,378
Total Prior Period True-up Adjustment	(501,582)	848,467	641,102	(20,095)	(222,253)	149,939	329,844	(356,482)	336,224	(650,151)	(115,299)	(1,032,847)	(493,131)

*Allocated on cumulative collections

TC-3 Collections

TF-3 Class	Estimated Collections - MS Model	Actual Collections	+(-) Previous Year Adjustments	Total TF Payments Received	Difference
For Month of December 2018					
Residential	1,981,404.39	1,790,314.66	187,558.68	1,977,873.34	(3,531.05)
Commercial & Small Industrial - Energy	1,175,129.18	1,097,542.69	104,144.45	1,201,687.14	26,557.96
Commercial & Small Industrial - Demand	1,748,182.01	1,800,019.05	157,658.28	1,957,677.33	209,495.32
Large Industrial - Firm	118,785.21	163,785.58	9,327.71	173,113.29	54,328.08
Large Industrial - Non-Firm	121,612.51	136,596.40	13,008.65	149,605.05	27,992.54
Standby - Firm	84,835.68	145,383.75	5,495.65	150,879.40	66,043.72
Standby - Non-Firm	14,225.47	27,438.46	2,179.67	29,618.13	15,392.66
Municipal & Cotton Gin	162,645.53	153,835.41	38,418.97	192,254.38	29,608.85
Total	5,406,819.98	5,314,916.00	517,792.06	5,832,708.06	425,888.08
For Month of January 2019					
Residential	2,069,362.73	1,865,887.69	(119,331.83)	1,746,555.86	(322,806.87)
Commercial & Small Industrial - Energy	1,160,455.55	999,507.48	(47,692.99)	951,814.49	(208,641.06)
Commercial & Small Industrial - Demand	1,726,449.19	1,647,452.14	(89,736.94)	1,557,715.20	(168,733.99)
Large Industrial - Firm	118,838.18	104,450.39	651.51	105,101.90	(13,736.28)
Large Industrial - Non-Firm	121,612.51	104,577.38	(3,324.73)	101,252.65	(20,359.86)
Standby - Firm	84,835.68	22,443.07	(7,937.02)	14,506.05	(70,329.63)
Standby - Non-Firm	14,225.47	772.57	(2,442.39)	(1,669.82)	(15,895.29)
Municipal & Cotton Gin	162,093.14	134,377.26	(19,796.17)	114,581.09	(47,512.05)
Total	5,457,872.46	4,879,467.98	(289,610.56)	4,589,857.42	(868,015.04)
For Month of February 2019					
Residential	2,418,197.52	2,161,623.57	(214,804.79)	1,946,818.78	(471,378.74)
Commercial & Small Industrial - Energy	1,195,619.42	1,076,850.94	(64,593.81)	1,012,257.13	(183,362.29)
Commercial & Small Industrial - Demand	1,742,379.22	1,734,213.69	(46,944.35)	1,687,269.34	(55,109.88)
Large Industrial - Firm	118,935.82	123,149.02	(5,660.32)	117,488.70	(1,447.12)
Large Industrial - Non-Firm	121,612.51	104,300.92	(6,280.45)	98,020.47	(23,592.04)
Standby - Firm	84,835.68	79,415.42	64,644.92	144,060.34	59,224.66
Standby - Non-Firm	14,225.47	14,084.03	17,116.47	31,200.50	16,975.03
Municipal & Cotton Gin	155,217.98	138,458.87	2,962.88	141,421.75	(13,796.23)
Total	5,851,023.64	5,432,096.46	(253,559.45)	5,178,537.01	(672,486.63)
For Month of March 2019					
Residential	1,971,679.97	1,926,918.10	47,087.58	1,974,005.68	2,325.71
Commercial & Small Industrial - Energy	1,114,830.60	1,074,269.22	(19,985.75)	1,054,283.47	(60,547.13)
Commercial & Small Industrial - Demand	1,699,887.86	1,794,895.29	(61,021.39)	1,733,873.90	33,986.04
Large Industrial - Firm	118,697.68	131,668.45	4,481.40	136,149.85	17,452.17
Large Industrial - Non-Firm	121,612.51	117,932.68	6,344.12	124,276.80	2,664.29
Standby - Firm	84,835.68	83,236.12	(292.32)	82,943.80	(1,891.88)
Standby - Non-Firm	14,225.47	14,105.52	8.50	14,114.02	(111.45)
Municipal & Cotton Gin	142,872.77	140,452.50	(9,129.38)	131,323.12	(11,549.65)
Total	5,268,642.55	5,283,477.88	(32,507.24)	5,250,970.64	(17,671.91)
For Month of April 2019					
Residential	1,702,789.98	1,865,672.19	26,346.49	1,892,018.68	189,228.70
Commercial & Small Industrial - Energy	1,106,137.65	1,132,570.61	(18,745.12)	1,113,825.49	7,687.84
Commercial & Small Industrial - Demand	1,682,185.48	1,760,892.79	(33,147.26)	1,727,745.53	45,560.05
Large Industrial - Firm	125,447.10	132,023.28	(9,778.46)	122,244.82	(3,202.28)
Large Industrial - Non-Firm	120,448.44	120,586.90	6,744.75	127,331.65	6,883.21
Standby - Firm	89,439.26	85,173.27	(61,614.91)	23,558.36	(65,880.90)
Standby - Non-Firm	14,999.44	14,085.39	(14,684.64)	(599.25)	(15,598.69)
Municipal & Cotton Gin	146,348.04	151,065.82	360.84	151,426.66	5,078.62
Total	4,987,795.39	5,262,070.25	(104,518.31)	5,157,551.94	169,756.55

For Month of May 2019

Residential	1,821,418 20	1,813,993 93	(70,222 06)	1,743,771 87	(77,646 33)
Commercial & Small Industrial - Energy	1,203,969 55	1,173,422 12	(17,597 57)	1,155,824 55	(48,145 00)
Commercial & Small Industrial - Demand	1,678,456 84	1,723,898 92	(23,117 70)	1,700,781 22	22,324 38
Large Industrial - Firm	125,364 21	166,973 18	(55,367 46)	111,605 72	(13,758 49)
Large Industrial - Non-Firm	120,448 48	155,919 06	(115,086 09)	40,832 97	(79,615 51)
Standby - Firm	89,439 26	93,030 18	(10,684 39)	82,345 79	(7,093 47)
Standby - Non-Firm	14,999 44	14,482 44	(1,802 94)	12,679 50	(2,319 94)
Municipal & Cotton Gin	149,289 75	156,994 75	(12,439 49)	144,555 26	(4,734 49)
Total	5,203,385.72	5,298,714.58	(306,317.70)	4,992,396.88	(210,988.84)

For Month of June 2019

Residential	2,145,881 92	1,922,862 85	(63,683 78)	1,859,179 07	(286,702 85)
Commercial & Small Industrial - Energy	1,349,967 08	1,140,758 45	58,642 01	1,199,400 46	(150,566 62)
Commercial & Small Industrial - Demand	1,720,375 60	1,510,009 06	94,197 72	1,604,206 78	(116,168 82)
Large Industrial - Firm	125,296 03	125,083 82	65,684 78	190,768 60	65,472 57
Large Industrial - Non-Firm	120,448 50	82,236 26	115,270 98	197,507 24	77,058 74
Standby - Firm	89,439 26	81,709 37	18,091 03	99,800 40	10,361 14
Standby - Non-Firm	14,999 44	14,409 79	2,606 48	17,016 27	2,016 83
Municipal & Cotton Gin	156,375 29	127,269 22	27,599 20	154,868 42	(1,506 87)
Total	5,722,783.12	5,004,338.82	318,408.42	5,322,747.24	(400,035.88)

For Month of July 2019

Residential	2,896,953 51	3,185,221 26	(152,487 86)	3,032,733 40	135,779 89
Commercial & Small Industrial - Energy	1,583,330 16	1,710,863 48	(75,542 15)	1,635,321 33	51,991 17
Commercial & Small Industrial - Demand	1,751,582 27	1,901,278 93	(49,697 18)	1,851,581 75	99,999 48
Large Industrial - Firm	125,206 58	166,916 32	(918 01)	165,998 31	40,791 73
Large Industrial - Non-Firm	120,448 51	150,212 91	(16,058 11)	134,154 80	13,706 29
Standby - Firm	89,439 26	92,159 17	(2,350 61)	89,808 56	369 30
Standby - Non-Firm	14,999 44	14,446 11	(2,277 61)	12,168 50	(2,830 94)
Municipal & Cotton Gin	163,615 93	180,816 86	(15,760 97)	165,055 89	1,439 96
Total	6,745,575.67	7,401,915.04	(315,092.50)	7,086,822.54	341,246.87

For Month of August 2019

Residential	3,195,406 77	3,280,942 38	(130,846 47)	3,150,095 91	(45,310 86)
Commercial & Small Industrial - Energy	1,619,140 27	1,613,583 53	(23,920 60)	1,589,662 93	(29,477 34)
Commercial & Small Industrial - Demand	1,756,733 74	1,746,722 08	(80,772 02)	1,665,950 06	(90,783 68)
Large Industrial - Firm	125,109 49	102,899 64	(53,106 77)	49,792 87	(75,316 62)
Large Industrial - Non-Firm	120,448 52	88,103 72	(61,485 32)	26,618 40	(93,830 12)
Standby - Firm	89,439 26	82,704 19	(18,740 28)	63,963 91	(25,475 35)
Standby - Non-Firm	14,999 44	14,447 59	(16 57)	14,431 02	(568 42)
Municipal & Cotton Gin	165,643 44	156,860 18	5,932 12	162,792 30	(2,851 14)
Total	7,086,920.92	7,086,263.31	(362,955.91)	6,723,307 40	(363,613.52)

For Month of September 2019

Residential	3,264,115 00	3,498,512 14	(28,434 71)	3,470,077 43	205,962 43
Commercial & Small Industrial - Energy	1,642,066 78	1,734,033 77	(38,548 48)	1,695,485 29	53,418 51
Commercial & Small Industrial - Demand	1,798,684 34	1,870,425 17	5,466 34	1,875,891 51	77,207 17
Large Industrial - Firm	124,966 70	170,113 58	52,487 18	222,600 76	97,634 06
Large Industrial - Non-Firm	120,448 52	141,007 33	77,871 08	218,878 41	98,429 89
Standby - Firm	89,439 26	144,810 69	14,419 25	159,229 94	69,790 68
Standby - Non-Firm	14,999 44	27,659 99	1,569 51	29,229 50	14,230 06
Municipal & Cotton Gin	185,492 39	185,408 67	(3,747 52)	181,661 15	(3,831 24)
Total	7,240,212.42	7,771,971.34	81,082.65	7,853,053.99	612,841 57

For Month of October 2019

Residential	3,076,598.81	3,265,701.95	(80,372.12)	3,185,329.83	108,731.02
Commercial & Small Industrial - Energy	1,618,021.09	1,678,329.55	8,494.34	1,686,823.89	68,802.80
Commercial & Small Industrial - Demand	1,778,211.71	1,769,284.38	20,716.77	1,790,001.15	11,789.44
Large Industrial - Firm	124,848.26	112,081.69	(51,134.66)	60,947.03	(63,901.23)
Large Industrial - Non-Firm	120,448.52	111,752.79	(51,055.38)	60,697.41	(59,751.11)
Standby - Firm	89,439.26	29,931.71	(2,980.12)	26,951.59	(62,487.67)
Standby - Non-Firm	14,999.44	1,232.23	133.05	1,365.28	(13,634.16)
Municipal & Cotton Gin	210,762.73	196,972.82	(7,656.58)	189,316.24	(21,446.49)
Total	7,033,329.82	7,165,287.12	(163,854.70)	7,001,432.42	(31,897.40)

For Month of November 2019

Residential	2,490,657.61	2,662,172.83	49,658.35	2,711,831.18	221,173.57
Commercial & Small Industrial - Energy	1,378,176.50	1,456,761.34	47,294.23	1,504,055.57	125,879.07
Commercial & Small Industrial - Demand	1,739,944.80	1,755,772.48	28,061.54	1,783,834.02	43,889.22
Large Industrial - Firm	124,727.95	132,306.44	58,507.43	190,813.87	66,085.92
Large Industrial - Non-Firm	120,448.52	104,472.87	52,657.49	157,130.36	36,681.84
Standby - Firm	89,439.26	92,539.21	59,296.63	151,835.84	62,396.58
Standby - Non-Firm	14,999.44	14,469.13	11,709.07	26,178.20	11,178.76
Municipal & Cotton Gin	190,819.24	211,356.05	10,225.10	221,581.15	30,761.91
Total	6,149,213.32	6,429,850.35	317,409.84	6,747,260.19	598,046.87

Total by Class

Residential	29,034,466.41	29,239,823.55	(549,532.52)	28,690,291.03	(344,175.38)
Commercial & Small Industrial - Energy	16,146,843.84	15,888,493.18	(88,051.44)	15,800,441.74	(346,402.10)
Commercial & Small Industrial - Demand	20,823,073.06	21,014,863.98	(78,336.19)	20,936,527.79	113,454.73
Large Industrial - Firm	1,476,223.22	1,631,451.39	15,174.33	1,646,625.72	170,402.50
Large Industrial - Non-Firm	1,450,038.06	1,417,699.22	18,606.99	1,436,306.21	(13,731.85)
Standby - Firm	1,054,856.82	1,032,536.15	57,347.83	1,089,883.98	35,027.16
Standby - Non-Firm	176,897.38	171,633.25	14,098.60	185,731.85	8,834.47
Municipal & Cotton Gin	1,991,176.22	1,933,868.41	16,969.00	1,950,837.41	(40,338.81)
Total	72,153,575.01	72,330,369.13	(593,723.40)	71,736,645.73	(416,929.28)

WP - TC3 Rev Req't

Prior Year Over / (Under) Recovery

For the period December 1, 2018 through November 30, 2019

Amount

Beginning Excess Subaccount Balance

3,790,810.87

INFLOWS

Amounts transferred to Trust Through November 30, 2019

71,378,678.92

Interest Earnings on Funds in Collection Account

528,924.94

TOTAL Inflows

71,907,603.86

TC3 Outflows and Funding

Period 12-1-18 to 11-30-19

Amount

Principal - Paid on 6/1/19

28,241,254.98

Interest - Paid on 6/1/19

5,344,638.95

Principal - Paid on 12/1/19

34,932,285.99

Interest - Paid on 12/1/19

5,065,558.87

Trustee Fees & Expenses - Paid on 6/1/19

54,811.95

Trustee Fees & Expenses - Paid on 12/1/19

10,486.31

Servicing Fee - Paid on 6/1/19

200,000.00

Servicing Fee - Paid on 12/1/19

200,000.00

Administration Fee - Paid on 6/1/19

50,000.00

Administration Fee - Paid on 12/1/19

50,000.00

Operating Expenses - Paid on 6/1/19

0.00

Operating Expenses - Paid on 12/1/19

0.00

Investment Earnings on Capital Subaccount - 6/1/19

45,062.56

Investment Earnings on Capital Subaccount - 12/1/19

42,805.55

TOTAL Outflows and Funding

74,236,905.17

Net (Shortfall) / Surplus

1,461,509.56

Total Adjustment Before Charge-off True-Up

\$1,461,509.56

Charge-off True-up

(\$968,378.42)

Total True Up

\$493,131.14

Transition Bonds - Calculation of Principal and Interest Required Funding on 11-30-19

<u>Tranche A-1</u>	<u>Interest To Be Funded</u>	<u>Principal To Be Funded</u>	<u>Total To Be Funded</u>
5/31/2019			-
11/30/2019			-
Total	-	-	-
<u>Tranche A-2</u>	<u>Interest To Be Funded</u>	<u>Principal To Be Funded</u>	<u>Total To Be Funded</u>
5/31/2019	908,017.40	28,241,254.98	29,149,272.38
11/30/2019	628,937.32	34,932,285.99	35,561,223.32
Total	1,536,954.73	63,173,540.97	64,710,495.70
<u>Tranche A-3</u>	<u>Interest To Be Funded</u>	<u>Principal To Be Funded</u>	<u>Total To Be Funded</u>
5/31/2019	4,436,621.55	-	4,436,621.55
11/30/2019	4,436,621.55	-	4,436,621.55
Total	8,873,243.10	-	8,873,243.10
Total to be funded by 11-30-19(1)	10,410,197.83	63,173,540.97	73,583,738.80
	<u>Interest</u>	<u>Principal</u>	
1st Pymnt	5,344,638.95	28,241,254.98	
2nd Pymnt	5,065,558.87	34,932,285.99	

(1) Total Ties to WP - TCs Rev Req't. Interest and Principal Payments made on 06/01 and 12/01

WP - Prior Year Over/(Under) Recovery

AMOUNTS TRANSFERRED TO TRUST THROUGH November 30, 2019

	<u>Amount Transferred</u>	<u>Interest Earned on Capital Subaccount</u>	<u>Interest Earned on Excess Subaccount</u>	<u>Interest Earned on General Subaccount</u>	<u>Total</u>
py TU	(40,556.97)				
DEC	5,832,708.06	6,991.82	4,998.94	63,703.37	75,694
JAN	4,589,857.42	7,472.90	6,640.81	5,433.97	19,548
FEB	5,178,537.01	7,858.37	7,443.41	16,082.37	31,384
MARCH	5,250,970.64	7,078.24	6,704.42	23,983.80	37,766
APR	5,157,551.94	7,930.53	7,511.70	37,054.01	52,496
MAY	4,992,396.88	7,730.70	7,322.42	45,997.14	61,050
JUN	5,322,747.24	7,920.50	7,260.52	55,010.67	70,192
JUL	7,086,822.54	7,496.43	2,454.01	5,284.30	15,235
AUG	6,723,307.40	7,726.96	2,714.23	16,948.34	27,390
SEP	7,853,053.99	6,981.23	2,452.27	27,876.17	37,310
OCT	7,001,432.42	6,641.61	2,332.97	38,221.49	47,196
NOV	6,747,260.19	6,038.82	2,121.23	45,504.27	53,664
py TU	(317,409.84)				
TOTAL	71,378,678.92	87,868.11	59,956.93	381,099.90	528,924.94
			Total Inflows	71,907,603.86	
			Total Interest	528,924.94	

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

REP	TC3 Billings (12/18 - 11/19)	REP Charge-offs	3/20 - 2/21 Factor (%)
1	\$ 16,792	\$ 4,541	27.044%
2	36,405		0.000%
3	5,178,258		0.000%
4	1,382,042		0.000%
5	99,781		0.000%
6	7,118		0.000%
7	1,377,893		0.000%
8	1,485,558		0.000%
9	264,908		0.000%
10	564,336	4,992	0.885%
11	41,126		0.000%
12	6,315		0.000%
13	-		0.000%
14	61,559		0.000%
15	266,265		0.000%
16	-		0.000%
17	90,994		0.000%
18	3,044,691	504	0.017%
19	110,461		0.000%
20	79,502		0.000%
21	3,304,975		0.000%
22	12,084		0.000%
23	3,447		0.000%
24	27,782		0.000%
25	102,270		0.000%
26	6,613	1,086	16.430%
27	8,250		0.000%
28	95,820		0.000%
29	397,349		0.000%
30	10,376		0.000%
31	968,837		0.000%
32	1,034		0.000%
33	150,475		0.000%
34	414,923		0.000%
35	161,851		0.000%
36	18,591		0.000%
37	2,577		0.000%
38	64		0.000%
39	820		0.000%
40	-		0.000%
41	541,963		0.000%
42	66,046		0.000%
43	276,419		0.000%
44	64,868		0.000%
45	1,686,474		0.000%
46	294,541		0.000%
47	1,765,693	19,894	1.127%
48	192,704		0.000%
49	1,367		0.000%

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

REP	TC3 Billings (12/18 - 11/19)	REP Charge-offs	3/20 - 2/21 Factor (%)
50	925,536	11,912	1.287%
51	34,231		0.000%
52	2,021		0.000%
53	2,115,441	168,937	7.986%
54	164,166	12,279	7.480%
55	2,252,746		0.000%
56	66,435		0.000%
57	77,456		0.000%
58	121,878	599	0.491%
59	2,197,364		0.000%
60	58,391		0.000%
61	1,380		0.000%
62	912,215		0.000%
63	275		0.000%
64	1,664		0.000%
65	1,893		0.000%
66	530,632		0.000%
67	46		0.000%
68	833		0.000%
69	1,336,116	1,607	0.120%
70	6,744		0.000%
71	79,694		0.000%
72	161,122		0.000%
73	95,494		0.000%
74	-		0.000%
75	36		0.000%
76	-		0.000%
77	19,198	120	0.627%
78	35		0.000%
79	73,638		0.000%
80	10,560	237	2.242%
81	4,357		0.000%
82	1,620		0.000%
83	6,772		0.000%
84	9,138		0.000%
85	48,730		0.000%
86	9,633		0.000%
87	5,107,014	209,149	4.095%
88	1,922,516	57,710	3.002%
89	1,744,659	29,631	1.698%
90	2,841,991	2,558	0.090%
91	1,518,770		0.000%
92	-		0.000%
93	3,663	12	0.322%
94	800		0.000%
95	686		0.000%
96	257		0.000%
97	307,681	14,027	4.559%
98	3,241		0.000%

**Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory**

REP	TC3 Billings (12/18 - 11/19)	REP Charge-offs	3/20 - 2/21 Factor (%)
99	95,813		0.000%
100	402,180		0.000%
101	40,493		0.000%
102	262,636		0.000%
103	4,823,870	28,656	0.594%
104	2,570,672		0.000%
105	59,183		0.000%
106	16,172		0.000%
107	429,023	894	0.208%
108	6		0.000%
109	581,976		0.000%
110	207,229		0.000%
111	34,949		0.000%
112	126,768		0.000%
113	18,141		0.000%
114	161,663		0.000%
115	925,786		0.000%
116	2,124,226		0.000%
117	530,112	11,319	2.135%
118	175,747		0.000%
119	414,019	44,451	10.737%
120	7,934,994	235,494	2.968%
121	84,664		0.000%
122	1,035,921		0.000%
123	59,348		0.000%
124	34,433		0.000%
125	122		0.000%
126	111		0.000%
127	98,745	564	0.571%
128	2,700		0.000%
129	-		0.000%
130	790		0.000%
131	441,293	86,363	19.570%
	\$ 73,164,769	\$ 947,535	1.295%

TC-3 Billing Units - Projected Year-End February 2021

Class	Jan-21	Feb-21	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Residential kWh	873,003,897	704,844,269	599,435,173	618,409,184	747,819,590	1,006,138,327	1,109,341,067	1,135,731,468	1,101,385,881	871,463,225	661,599,547	715,371,235	10,144,542,863
Commercial Energy kWh	153,887,199	140,739,319	136,969,507	144,813,914	165,827,444	191,023,189	198,192,362	204,121,128	204,241,282	171,969,563	148,653,332	143,495,337	2,003,933,576
Muni & Cotton Gin Energy kWh	34,162,648	31,246,429	31,590,919	32,346,015	33,543,087	34,800,909	35,303,496	39,060,535	45,023,381	44,030,789	38,432,878	35,925,232	435,466,318
Commercial Demand kW/kVA	2,290,968	2,237,091	2,231,127	2,218,507	2,263,918	2,337,468	2,350,503	2,390,673	2,361,818	2,320,316	2,281,507	2,239,874	27,523,769
Large Industrial Firm kW/kVA	449,151	449,919	441,381	443,783	442,084	450,827	446,651	445,316	446,083	446,850	447,617	448,384	5,358,046
Standby Firm - Daily kW/kVA	1,051,135	1,782,939	1,551,017	1,952,172	1,167,044	1,144,498	1,110,262	1,246,484	967,438	1,155,010	1,041,595	1,225,245	15,394,839
Large Industrial Non-Firm kW/kVA	222,487	222,162	225,804	225,467	225,131	224,796	224,463	224,130	223,799	223,469	223,141	222,813	2,687,662
Standby Non-Firm - Daily kW/kVA	182,565	487,892	169,383	269,752	102,647	207,509	101,802	-	48,712	419,821	233,869	375,226	2,599,178

CONTRACT DEMANDS AS OF 6/2001	
	Jun-01
Customer 1	12,500
Customer 2	16,017
Customer 3	18,000
Customer 4	46,000
Customer 5	8,000
Customer 6	25,000
Customer 7	12,500
Customer 8	29,631
Customer 9	20,600
Customer 10	15,136
Customer 11	12,500
Customer 12	30,500
Large Industrial Firm Subtotal	246,384
Additional Metered Load	
Total Large Industrial Firm	246,384
Customer 13	32,500
Customer 14	21,483
Customer 15	28,000
Customer 16	11,200
Customer 17	25,000
Customer 18	77,000
Customer 19	21,000
Customer 20	13,620
Customer 21	3,000
Customer 22	25,000
Customer 23	7,180
Large Industrial Non-Firm	264,983

ADJUSTED CONTRACT DEMANDS - YEAR END FEBRUARY 2021

	Jan-21	Feb-21	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL	AVERAGE
Customer 1	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	139,417	11,618
Customer 2	14,887	14,887	14,887	14,887	14,887	14,887	14,887	14,887	14,887	14,887	14,887	14,887	178,643	14,887
Customer 3	16,730	16,730	16,730	16,730	16,730	16,730	16,730	16,730	16,730	16,730	16,730	16,730	200,760	16,730
Customer 4	42,754	42,754	42,754	42,754	42,754	42,754		42,754	42,754	42,754	42,754	42,754	470,298	39,192
Customer 5	7,436	7,436	7,436	7,436	7,436	7,436		7,436	7,436	7,436	7,436	7,436	81,791	6,816
Customer 6	23,236	23,236	23,236	23,236	23,236	23,236		23,236	23,236	23,236	23,236	23,236	255,597	21,300
Customer 7	11,618	11,618	11,618	11,618	11,618	11,618		11,618	11,618	11,618	11,618	11,618	127,798	10,650
Customer 8	27,540	27,540	27,540	27,540	27,540	27,540	27,540	27,540	27,540	27,540	27,540	27,540	330,484	27,540
Customer 9	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	229,758	19,147
Customer 10	14,068	14,068	14,068	14,068	14,068	14,068	14,068	14,068	14,068	14,068	14,068	14,068	168,817	14,068
Customer 11	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	11,618	139,417	11,618
Customer 12	28,348	28,348	28,348	28,348	28,348	28,348	28,348	28,348	28,348	28,348	28,348	28,348	340,176	28,348
Large Industrial Firm Subtotal	229,000	229,000	229,000	229,000	229,000	229,000	229,000	229,000	229,000	229,000	229,000	229,000	2,662,956	221,913
Additional Metered Load	220,151	220,919	212,381	214,783	213,084	221,827	217,651	216,316	217,083	217,850	218,617	219,384	2,610,046	217,504
Total Large Industrial Firm	449,151	449,919	441,381	443,783	442,084	450,827	446,651	445,316	446,083	446,850	447,617	448,384	5,273,002	439,417
Customer 13	27,288	27,248	27,695	27,653	27,612	27,571	27,530	27,489	27,449	27,408	27,368	27,328	329,640	27,470
Customer 14	18,038	18,011	18,307	18,279	18,252	18,225	18,198	18,171	18,144	18,117	18,091	18,064	217,897	18,158
Customer 15	23,510	23,475	23,860	23,824	23,789	23,754	23,718	23,683	23,648	23,613	23,579	23,544	283,998	23,666
Customer 16	9,404	9,390	9,544	9,530	9,516	9,501	9,487	9,473	9,459	9,445	9,431	9,418	113,599	9,467
Customer 17	20,991	20,960	21,304	21,272	21,240	21,209	21,177	21,146	21,114	21,083	21,052	21,021	253,569	21,131
Customer 18	64,651	64,557	65,615	65,517	65,420	65,322	65,225	65,129	65,033	64,937	64,841	64,746	780,993	65,083
Customer 19	17,632	17,606	17,895	17,868	17,842	17,815	17,789	17,762	17,736	17,710	17,684	17,658	212,998	17,750
Customer 20	11,436	11,419	11,606	11,589	11,572	11,554	11,537	11,520	11,503	11,486	11,469	11,453	138,145	11,512
Customer 21	2,519	2,515	2,556	2,553	2,549	2,545	2,541	2,537	2,534	2,530	2,526	2,523	30,428	2,536
Customer 22	20,991	20,960	21,304	21,272	21,240	21,209	21,177	21,146	21,114	21,083	21,052	21,021	253,569	21,131
Customer 23	6,029	6,020	6,118	6,109	6,100	6,091	6,082	6,073	6,064	6,055	6,046	6,037	72,825	6,069
Large Industrial Non-Firm	222,487	222,162	225,804	225,467	225,131	224,796	224,463	224,130	223,799	223,469	223,141	222,813	2,687,662	223,972

STANDBY DAILY DEMANDS - ADJUSTED YEAR END FEBRUARY 2021

	Jan-21	Feb-21	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Average
Customer 1	750	310	20,426	82,167	-	-	-	-	-	276	-	2,025	105,955	8,830
Customer 2	5,776	15,167	8,518	16,621	-	-	-	16,434	-	-	-	36,759	99,276	8,273
Customer 3	93,575	142,621	189,768	120,215	119,471	64,233	-	-	-	-	14,170	96,120	840,173	70,014
Customer 4	36,286	40,311	38,481	79,639	75,952	176,883	-	-	-	3,484	14,458	21,216	486,709	40,559
Customer 5	-	-	-	-	67,749	50,182	3,630	-	-	150,904	157,347	-	429,812	35,818
Customer 6	-	100,398	11,210	57,718	-	81,014	-	80,295	-	53,909	72,220	97,210	553,975	46,165
Customer 7	5	-	58	29	53	23	1,807	1,757	-	-	6	-	3,739	312
Customer 8	-	16,407	30,847	2,619	-	-	6,580	-	-	508	-	4,437	61,397	5,116
Customer 9	733	2,359	-	2,373	88,472	17,303	29,375	183,945	227,643	211,541	108	-	763,851	63,654
Customer 10	-	-	-	170,169	200,269	5,254	226	70,253	228,802	-	-	-	674,973	56,248
Customer 11	669,417	1,114,396	797,511	851,883	368,723	458,580	542,026	438,323	162,104	261,533	251,754	639,633	6,555,884	546,324
Customer 12*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 13	-	-	32,005	-	32,055	-	104,636	-	-	-	15,285	28,993	212,973	17,748
Customer 14	-	-	13,931	-	-	-	-	-	-	-	-	-	13,931	1,161
Customer 15	32,781	-	-	53,058	16,089	172,776	277,658	301,682	340,343	93,586	204,555	30,980	1,523,506	126,959
Customer 16	10,366	4,065	24,720	8,250	31,031	55,210	24,173	87,596	8,547	27,253	13,249	7,026	301,486	25,124
Customer 17*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 18*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 19	201,447	105,922	133,339	349,512	162,349	63,040	23,507	10,494	-	344,556	298,443	195,683	1,888,293	157,358
Customer 20	-	-	-	222	4,831	-	-	55,704	-	-	-	-	60,757	5,063
Customer 21	-	240,981	250,202	157,697	-	-	96,645	-	-	7,460	-	65,163	818,148	68,179
Unadjusted Standby Firm	1,051,135	1,782,939	1,551,017	1,952,172	1,167,044	1,144,498	1,110,262	1,246,484	967,438	1,155,010	1,041,595	1,225,245	15,394,839	1,282,903
Customer 22	-	-	-	-	-	-	-	-	-	-	-	2,708	2,708	226
Customer 23	-	-	-	-	-	4,800	-	-	-	-	-	-	4,800	400
Customer 24	-	41,461	-	-	-	-	-	-	-	-	-	5,532	46,993	3,916
Customer 25	-	-	-	-	67,844	-	-	-	-	257,864	-	-	325,707	27,142
Customer 26	-	-	915	-	-	-	-	-	-	-	-	-	915	76
Customer 27	-	-	-	516	211	-	-	-	48,712	-	-	-	49,439	4,120
Customer 28	182,565	446,431	145,992	248,774	-	202,709	-	-	-	137,576	215,960	342,374	1,922,381	160,198
Customer 29*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 30	-	-	19,318	-	34,593	-	-	-	-	-	16,721	24,612	95,243	7,937
Customer 31	-	-	3,158	-	-	-	-	-	-	-	-	-	3,158	263
Customer 32	-	-	-	20,461	-	-	11,435	-	-	24,381	1,188	-	57,466	4,789
Customer 33	-	-	-	-	-	-	90,367	-	-	-	-	-	90,367	7,531
Unadjusted Standby Non-Firm	182,565	467,892	169,383	269,752	102,647	207,509	101,802	-	48,712	419,821	233,869	375,226	2,599,178	216,598

*Customer 12,17,18,29 are no longer on the AEP Texas system

HISTORIC DAILY STANDBY DEMANDS - JULY 2000 THROUGH JUNE 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Average
Customer 1	860	300	21,700	95,580	-	-	-	-	-	320	-	2,375	121,135	10,095
Customer 2	6,622	14,659	9,049	19,334	-	-	-	18,176	-	-	-	43,108	110,948	9,246
Customer 3	107,280	137,840	201,600	139,840	126,720	64,000	-	-	-	-	15,760	112,720	905,760	75,480
Customer 4	41,600	38,960	40,880	92,640	80,560	176,240	-	-	-	4,040	16,080	24,880	515,880	42,990
Customer 5	-	-	-	-	71,860	50,000	3,860	-	-	175,000	175,000	-	475,720	39,643
Customer 6	-	97,033	11,909	67,140	-	80,720	-	88,805	-	62,517	80,323	113,999	602,446	50,204
Customer 7	6	-	62	34	56	23	1,922	1,943	-	-	7	-	4,053	338
Customer 8	-	15,857	32,770	3,046	-	-	6,998	-	-	589	-	5,203	64,463	5,372
Customer 9	840	2,280	-	2,760	93,840	17,240	31,240	203,440	218,200	245,320	120	-	815,280	67,940
Customer 10	-	-	-	197,949	212,420	5,235	240	77,699	219,311	-	-	-	712,854	59,405
Customer 11	767,462	1,077,042	847,235	990,950	391,095	456,914	576,445	484,777	155,380	303,294	280,000	750,100	7,080,694	590,058
Customer 12*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 13	-	-	34,000	-	34,000	-	111,280	-	-	-	17,000	34,000	230,280	19,190
Customer 14	-	-	14,800	-	-	-	-	-	-	-	-	-	14,800	1,233
Customer 15	37,582	-	-	61,719	17,065	172,148	295,289	333,655	326,225	108,530	227,505	36,330	1,616,048	134,671
Customer 16	11,884	3,929	26,261	9,597	32,914	55,009	25,708	96,880	8,192	31,605	14,735	8,240	324,954	27,080
Customer 17*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 18*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 19	230,951	102,372	141,653	406,569	172,199	62,811	25,000	11,606	-	399,574	331,927	229,478	2,114,140	176,178
Customer 20	-	-	-	258	5,124	-	-	61,608	-	-	-	-	66,990	5,583
Customer 21	-	232,903	265,802	183,441	-	-	102,782	-	-	8,651	-	76,417	869,996	72,500
Rider 10 - Standby Firm	1,205,087	1,723,175	1,647,721	2,270,857	1,237,853	1,140,340	1,180,764	1,378,589	927,308	1,339,440	1,158,457	1,436,850	16,646,441	1,387,203
Customer 22	-	-	-	-	-	-	-	-	-	-	-	3,583	3,583	299
Customer 23	-	-	-	-	-	5,011	-	-	-	-	-	-	5,011	418
Customer 24	-	44,367	-	-	-	-	-	-	-	-	-	7,318	51,685	4,307
Customer 25	-	-	-	-	28,320	-	-	-	-	330,000	-	-	358,320	29,860
Customer 26	-	-	720	-	-	-	-	-	-	-	-	-	720	60
Customer 27	-	-	-	631	88	-	-	-	156	-	-	-	875	73
Customer 28	173,990	477,721	114,873	303,960	-	211,625	-	-	-	176,063	269,682	452,938	2,180,852	181,738
Customer 29*	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer 30	-	-	15,200	-	14,440	-	-	-	-	-	20,880	32,560	83,080	6,923
Customer 31	-	-	2,485	-	-	-	-	-	-	-	-	-	2,485	207
Customer 32	-	-	-	25,000	-	-	7,795	-	-	31,202	1,484	-	65,481	5,457
Customer 33	-	-	-	-	-	-	61,600	-	-	-	-	-	61,600	5,133
Rider 11 - Standby Non-Firm	173,990	522,088	133,278	329,591	42,848	216,636	69,395	-	156	537,265	292,046	496,399	2,813,692	234,474

*Customer 12, 17, 18, 29 are no longer on the AEP Texas system